

Evaluation Residual Moisture in Lithium-Ion Battery Electrodes and Its Effect on Electrode Performance

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ABSTRACT

Removing residual moisture in lithium-ion battery electrodes is essential for desired electrochemical performance. In this manuscript, the residual moisture in $\text{LiNi}_{0.5}\text{Mn}_{0.3}\text{Co}_{0.2}\text{O}_2$ cathodes produced by conventional solvent-based and aqueous processing is characterized and compared. The electrochemical performance has also been investigated for various residual moisture contents. It has been demonstrated that the residual moisture lowers the first cycle coulombic efficiency, but its effect on short term cycle life is insignificant.

INTRODUCTION

Polyvinylidene fluoride (PVDF) and N-methyl-pyrrolidone (NMP) are the typical binder and solvent for lithium-ion electrode slurry preparation¹. However, NMP is known for its toxicity and high cost, and it must be recycled with significant capital cost². There is growing interest in switching manufacturing composite electrodes from solvent-based processing to aqueous processing for economic and environmental benefits³⁻⁹. While aqueous processing is relatively mature for graphite anodes, it still remains a challenge for cathode materials due to the complexity of handling the cathode oxide slurry in water environment². Recently, great efforts have been made to several cathode materials such as LiFePO_4 ^{10,11}, LiCoO_2 ^{12,13}, $\text{LiNi}_x\text{Mn}_y\text{Co}_{1-x-y}\text{O}_2$ ^{4,9}, and $\text{LiMnO}_2\text{-LiNi}_x\text{Mn}_y\text{Co}_{1-x-y}\text{O}_2$ ^{8,14}. To enable aqueous processing for composite cathodes, one of the steps is to replace PVDF with a water soluble binder, which must be electrochemically stable in a wide voltage range (0~5V vs. Li/Li^+), be chemically compatible with other cell components, and pose sufficient cohesion strength for electrode constituents and adhesion strength between electrode and current collector. A variety of binders have been explored and promising results have been demonstrated, including carboxymethyl cellulose (CMC) and styrene butadiene rubber (SBR),^{4,15} water-based fluorine-acrylic copolymer,⁶ polyacrylate (PAA)¹⁶, polyurethane¹⁷, and xanthan gum¹⁰. Another area of focus has been in

improving dispersion quality of the aqueous slurry, which affects homogeneity of the electrode constituent distribution and, consequently, electrode performance⁷. The active material and carbon black tend to agglomerate more readily in aqueous suspensions due the high polarity of water and strong interactions between particles. One strategy to mitigate the particle agglomeration issue is adding a dispersant to the suspension. Dispersants, such as polyacrylic acid¹², poly(4-styrene sulfonic acid)¹⁸, Triton X-100¹⁹, and polyethyleneimine²⁰ have been utilized to minimize particle agglomeration in aqueous suspensions and improve electrode performance. Yet another problem with aqueous slurries is that the surface tension is higher than the NMP-based ones due to the higher surface tension of water over NMP. This situation can lead to poor suspension wetting on the current collector²¹. To achieve good wetting, it is preferred to have the surface tension of suspension be equal to or lower than the surface energy of the current collector substrate. This problem can be solved by either increasing the surface energy of current collector or reducing the surface tension of suspension. It has been demonstrated that wetting improvement of aqueous LiFePO₄ suspensions was enabled via corona treatment of the Al foil²¹. Applying a coating to the current collector, such as a thin carbon coating, has also been shown to improve suspension wetting and inhibited Al foil corrosion⁵.

Since water is detrimental to battery performance, another area of concern for aqueous processing is the effect of residual water (moisture) on active material and electrode performance. So far, most efforts have been applied to investigating the stability of active materials in a liquid water environment^{22,23}. However, the residual moisture after secondary drying also plays an important role in electrode performance, which is usually overlooked. Given that water soluble binders are typically more hydrophilic than PVDF, the electrodes via aqueous processing have higher moisture uptake. The following questions will inevitably arise:

- 1) What is the residual moisture in aqueous processed electrodes after baseline secondary drying?
- 2) How does the residual moisture in electrodes via aqueous processing compare to NMP-based processing?
- 3) Is a special secondary drying protocol needed to reduce the residual moisture to an acceptable level?
- 4) What is the residual moisture effect on electrochemical performance?

This work addresses these questions by comparing results from LiNi_{0.5}Mn_{0.3}Co_{0.2}O₂ (NMC532) cathodes from both aqueous and conventional NMP-based processing.

EXPERIMENT

As received NMC532 powder (D_{50} : 11 μm ; BET: 0.3 m^2/g), Denka carbon black (powder grade), carboxymethyl cellulose (Sigma Aldrich, $M_w=250,000$ g/mol; DS=0.9), modified PVDF latex (Solvay Solef® XPH-859), PVDF (Solvay Solef® 5130), were used in preparing NMC 532 suspensions. Deionized water and NMP were used as the solvents for aqueous and NMP-based suspension, respectively. A planetary mixer (Ross, PDM 1/2) was used for suspension mixing. The NMP-based NMC532 suspension was prepared by dispersing NMC532 in PVDF/NMP solution for 20 min at 2500 and 25 RPM displacing and planetary mixing speeds, respectively. Then the desired amount of carbon black was added to the resulting suspension and mixed at the

same speed for another 20 min. Extra NMP was added in the last step for viscosity control. The suspension was mixed at 600 and 25 RPM displacing and planetary mixing speed, respectively, and degassed at 20 in Hg vacuum. The aqueous NMC532 suspension was prepared similarly except that NMC532 was dispersed in CMC/water solution in the first step and the PVDF latex was added in the last step. The NMC532 cathodes consisted of 90 wt% NMC532 and 5 wt% carbon black. The binders were 5 wt% PVDF for the NMP-based slurries and 1wt% CMC and 4wt% PVDF latex for the aqueous slurries. Both cathodes were coated using a pilot-scale slot-die coater (Frontier Industrial Technology) and were not calendered (~50% porosity after slot-die coating). The areal loading of all NMC532 cathodes was 11.5 mg/cm². Morphology of the electrodes was characterized by scanning electronic microscopy (SEM, Hitachi TM3030).

Secondary drying of the NMC532 cathodes was carried out in a vacuum furnace (maintaining 30 in Hg vacuum) at various temperatures ranging from 80 to 120°C for 2 hours. The residual moisture in the electrodes was characterized by a Karl Fisher coulometer (C20) at 200°C inside a dry room (dew point = -54°C, RH<0.1%). Before secondary drying, all cathodes were placed outside the dry room over night for saturation at ambient dew point (~15-20°C in 20-22°C air temperature), which ensured they had the same moisture content.

Half coin cells were assembled inside an argon filled glove box with NMC532 cathodes dried using various conditions and Li metal counter electrodes, respectively. One layer of Celgard 2325 was used as the separator, and the electrolyte was 1.2 M LiPF₆ in ethylene carbonate: diethyl carbonate (3/7 wt fraction, BASF). The cells, which were built in triplicate, were cycled between 2.5 and 4.2 V vs Li/Li⁺ via VSP potentiostats (Biologic) at 25°C. They were charged at constant current at 0.2C to 4.2V followed by constant voltage charging until the current dropped to 0.05C. The cells were discharged at constant current until the voltage reached 2.5V. The C-rate was calculated based on 1C=160 mA/g.

DISCUSSION

Morphology of NMC532 cathodes

The morphology of the different NMC532 cathodes was found to be similar as shown in Figure 1, where NMC532 particles are surrounded by a carbon-black network. More small particles were observed in the aqueous processed cathode, which indicates that the NMC532 secondary particles de-agglomerated better in the water suspension.

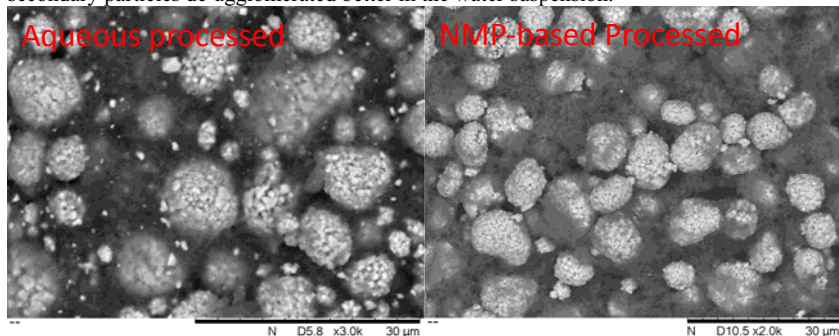


Figure 1. SEM images of the NMC532 cathodes.

Residual Moisture in NMC532 cathodes

Residual moisture in the aqueous processed NMC532 cathodes was characterized before and after secondary drying, and the results are shown in Figure 1a. The aqueous processed NMC532 had 625 ppm of water when saturated with ambient humidity, and this level was defined as the initial moisture content for all aqueous processed cathodes prior to secondary drying. The residual moisture level dropped down to 242 ppm after secondary drying at 80°C for 2 h, and it continued decreasing with increasing drying temperature reaching 47 ppm when dried at 120°C. For comparison, residual moisture in conventional NMP-based processed NMC532 cathodes (referred to as the control samples hereafter) was also evaluated and found to be 200 ppm of water when saturated to ambient humidity (about 1/3 the level of aqueous processed cathodes). For a baseline secondary drying process at 100°C for 2 h, the residual moisture went down to 87 ppm in the control samples compared to the 160 ppm for the aqueous processed cathodes. To get to this residual moisture levels in the aqueous processed cathodes, it was found that the temperature needed to be between 110-120°C, which could lead to extra energy consumption during secondary drying. While it is challenging to get rid of all the residual moisture in either case, the majority of the adsorbed water can be readily removed for the aqueous processed cathodes when they are dried at 100°C. Figure 1b shows the normalized residual moisture in the NMC532 cathodes at various secondary drying conditions, which is defined as the residual moisture after secondary drying divided by the residual moisture saturated with ambient humidity. The normalized residual moisture after drying at 100°C was 25.6% for the aqueous processed cathodes and 43.5% for the NMP-based ones, indicating 74.4% and 56.5% of the initial adsorbed water was respectively removed. When increasing the secondary drying temperature to 120°C, 92.5% of saturated moisture can be removed resulting in 47 ppm residual moisture in the aqueous processed cathodes.

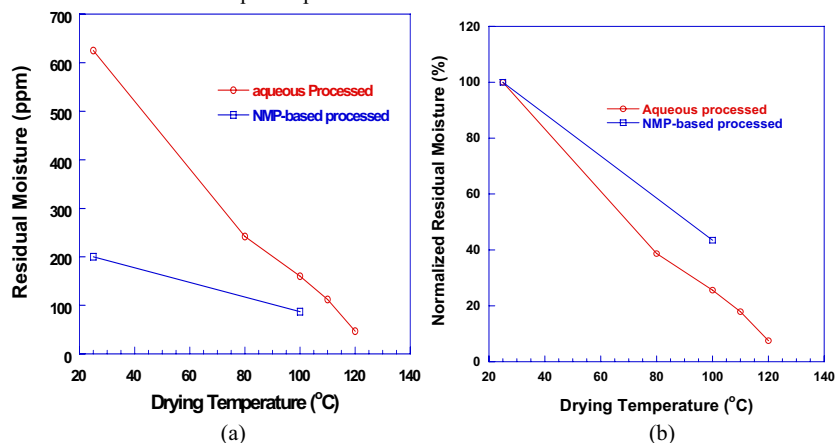


Figure 2. Residual moisture in NMC532 cathodes as a function of secondary drying temperature a) residual moisture and b) normalized residual moisture.

Electrode performance versus residual moisture

The coulombic efficiency of the NMC532 cathodes from the first cycle is compared in Figure 3, which was found to generally increase with increasing drying temperature. Residual water could be decomposed during the charging step, resulting in lower efficiency. The control samples dried at 100°C showed the highest coulombic efficiency at 84.2%, but this difference was observed to be small when taking the error bars into account.

The electrochemical performance is shown in Figure 4, which is based on the average capacity from three cells for each condition. Capacity was normalized to the mass of NMC532 active material. All half coin cells went through rate performance testing from 0.2C up to 5C followed by 100 cycles at 0.2C/-0.2C. The aqueous processed NMC532 cathodes demonstrated comparable rate performance to the control samples and the one dried at 120°C even was even better. The slightly superior rate performance from the samples dried at 120°C is possibly attributed to the different solid electrolyte interface (SEI) from the water soluble binders and PVDF. The SEI from the water soluble binders could be more conductive, which is beneficial to high rate performance but the improvement is not significant at low rate. After the rate performance test, the capacity at 0.2C/-0.2C recovered well for all cells.

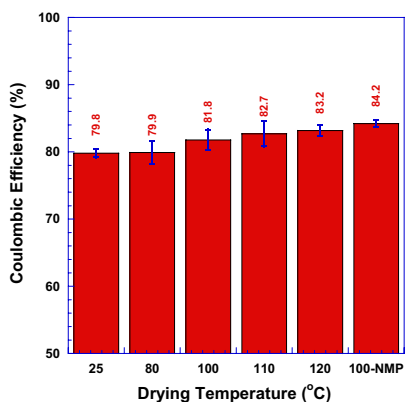


Figure 3. First cycle coulomb efficiency of NMC532 half cells.

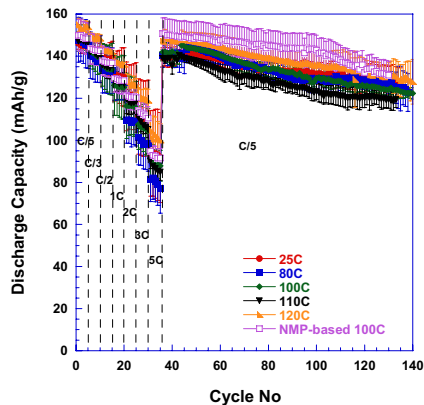


Figure 4. Electrochemical performance of NMC532 half cells.

During the 100-cycle testing, the average capacity obeyed the following trend: 100°C (control) > 120°C > 100°C ≈ 80°C ≈ 25°C > 110°C. Generally, one could make the observation that lower residual moisture favors better capacity magnitude and similar capacity fade. However, when considering the error bars, the one dried at 120°C basically demonstrated similar cyclability as the control (100°C) and the capacity was identical after 100 cycles. It is noted though, large cell-to-cell variation common in half coin cell testing with multiple cells of the same type make this observation questionable. There are many factors which affect the electrochemical performance in a half coin cells including electrode area, electrolyte amount, and test protocol²⁴. Given that the electrode area is so small for working electrodes in half coin cells, a small defect in the working electrode could lead to substantial variation in performance, and this variation could be larger than that from the residual moisture differences. A second reason is that the residual

moisture effect may not be significant enough to be observed in a short-term cyclability test. Daniel et al. investigated the effect of the drying protocol for LiFePO_4 cathodes assembled into full pouch cells with graphite anodes and reported that electrodes with residual moisture content above 500 ppm showed much faster capacity degradation²⁵. However, this increased capacity fading didn't arise until 400 cycles, which is too many cycles for reliable coin cell data. Test results from coin cells, especially half coin cells, are suspect after such long term cycling due to the reaction between lithium and electrolyte, the quality of coin cell parts, etc. This work will be extended by carrying out a similar study in large format (1.5-Ah) pouch cells, which have better control in cell to cell variation, and cycling them to 1000 cycles.

CONCLUSIONS

Residual moisture in both aqueous and NMP processed $\text{LiNi}_{0.5}\text{Mn}_{0.3}\text{Co}_{0.2}\text{O}_2$ cathodes was characterized. While the aqueous processed cathodes showed higher adsorbed water uptake, the residual moisture can be reduced to a similar level as the NMP processed cathodes with a routine secondary drying protocol. 92.5% of saturated moisture at ambient dew point was removed in aqueous processed samples with a secondary drying protocol at 120°C. Lower residual moisture content favored coulombic efficiency in the first cycle. The aqueous processed samples demonstrated comparable rate performance to the control. No significant difference was found in capacity magnitude or fading between the control and the aqueous processed cathodes dried at 120°C. However, future work is needed with large format pouch cells to minimize the cell to cell variation and extend cycling to 1000 cycles, which allows us to better distinguish the residual moisture effect on electrochemical performance.

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